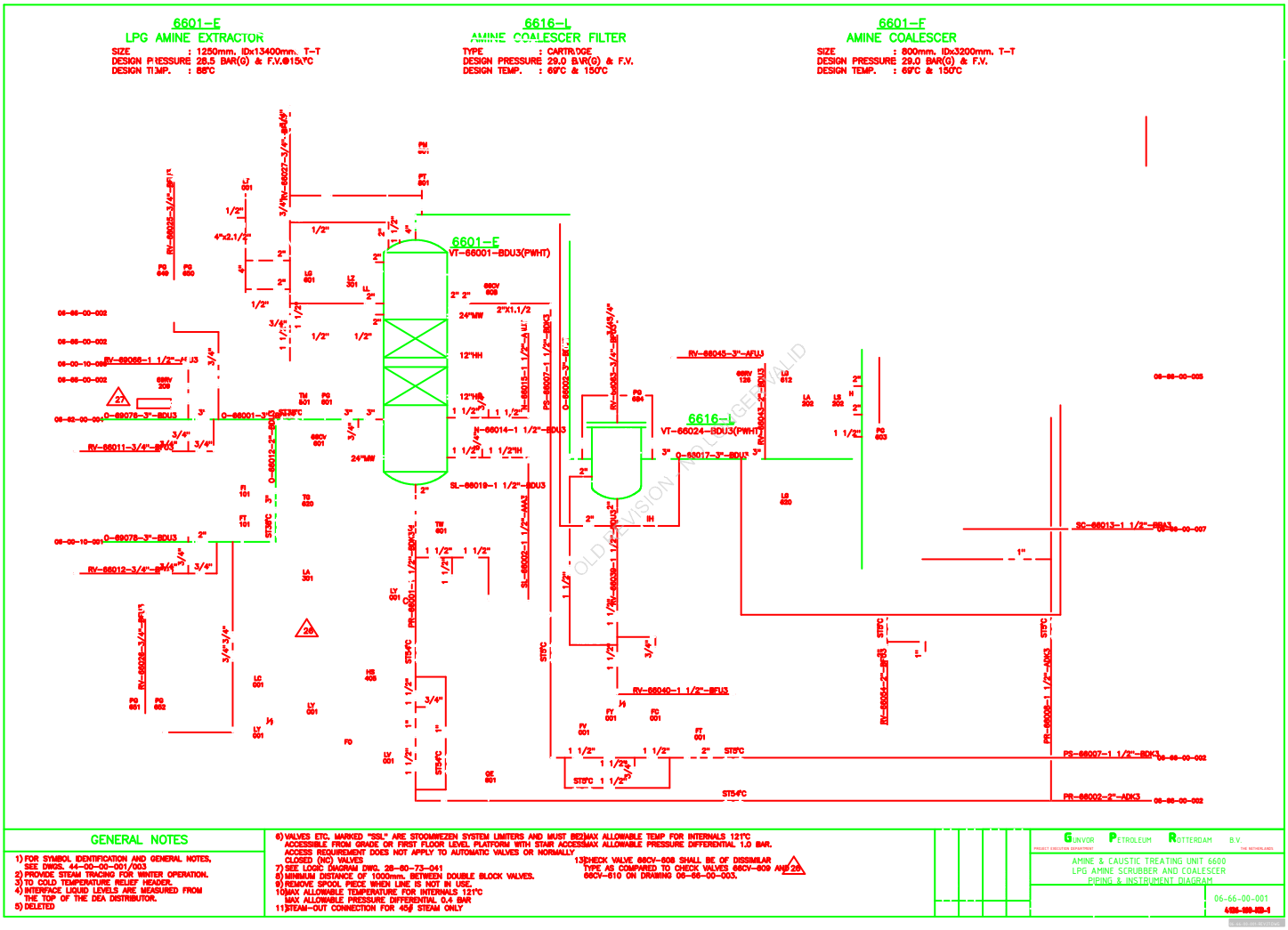

GENERAL NOTES

1) FOR SYMBOL IDENTIFICATION AND GENERAL NOTES, SEE DWGS. 44-00-02-001/003
2) PROVIDE STEAM TRACING FOR WINTER OPERATION.
3) TO COLD TEMPERATURE RELIEF HEADER.
4) INTERFACE LIQUID LEVELS ARE MEASURED FROM THE TOP OF THE DEA DISTRIBUTOR.
5) DELETED
6) VALVES ETC. MARKED "SSL" ARE STOOMWEZEN SYSTEM LIMITERS AND MUST BE
ACCESSIBLE FROM GRADE OR FIRST FLOOR LEVEL PLATFORM WITH STAIR ACCESS
ACCESS REQUIREMENT DOES NOT APPLY TO AUTOMATIC VALVES OR NORMALLY CLOSED (NC) VALVES
7) SEE LOGIC DIAGRAM DWG. 28-60-73-041
8) MINIMUM DISTANCE OF 1000mm. BETWEEN DOUBLE BLOCK VALVES.
9) REMOVE SPOOL PIECE WHEN LINE IS NOT IN USE.
10) MAX ALLOWABLE TEMPERATURE FOR INTERNALS 121°C
MAX ALLOWABLE PRESSURE DIFFERENTIAL 0.4 BAR
11) STEAM-OUT CONNECTION FOR 45# STEAM ONLY
MAX ALLOWABLE TEMP FOR INTERNALS 121°C
MAX ALLOWABLE PRESSURE DIFFERENTIAL 1.0 BAR.
13) CHECK VALVE 66CV-609 SHALL BE OF DISSIMILAR TYPE AS COMPARED TO CHECK VALVES 66CV-609 AND 66CV-610 ON DRAWING 06-66-00-003.

GUNVOR PETROLEUM ROTTERDAM B.V.
PROJECT EXECUTION DEPARTMENT THE NETHERLANDS

AMINE & CAUSTIC TREATING UNIT 6600
LPG AMINE SCRUBBER AND COALESCER
PIPING & INSTRUMENT DIAGRAM

06-66-00-001